FY 2010 CRC Calculation

(December 2008)

				/	Projected beginning balance for FY2008 per financial cash flow analysis
			/	//	Basin Fund Target Balance = 15% *PAE
			FY2010	//	Per financial cash flow analysis plus projected additional revenue from rate adjustment
Step 1	BFBB	Basin Fund Beginning Balance (\$)	\$ 78,586,000		Per financial cash flow analysis
•	BFTB	Basin Fund Target Balance	\$ 21,687,450	/,	=PAR-PAE
	PAR	Projected Annual Revenue (\$) w/o CRC	\$ 184,227,000		=BFBB + NR
	PAE	Projected Annual Expense (\$)	\$ 144,583,000		
	NR	Net Revenue (\$)	\$ 39,644,000		FY '08 Shp energy allocation excluding project use
	NB	Net Balance (\$)	\$ 118,230,000	//	Projected generation from the most current 24-month study, does not include projet use
010		CLID France: Allegation (CMI)	4.040.70 ₺/	//	Forecasted Energy Purchase (GWh) from the most current 24 month study
Step 2	EA HE	SHP Energy Allocation (GWh) Forecasted Hydro Energy (GWH)	4,948.78	/,	Average price = 60% onpeak + 40% offpeak
	FE	Forecasted Energy Purchase (GWh)	5,553.25	/	
	Price	Average price per MWh for purchased power	\$ 46.52	/	Estimated purchased power costs based upon most current 24-month study.
	FX	Forecasted Energy Purchase Expense (\$)	\$ 15,089,247		If NB is greater than BFTB then use FA1=FX, if NB is less than BFTB then use FX-(BFTB-NB)
					Formula is: =IF(NB>BFTB FX FX-(BFTB-NB))
Step 3	FA1	Basin Fund Balance Factor (\$)	\$ 15,089,247	/	If NR is greater than -25% of BFBB then FX, if NR is less than -25% of BFBB then, FX+(NR+(25% * BFBB))
	FA2	Revenue Factor (\$)	\$ 15,089,247		Formula is: =IF(NR>-(0.25*BFBB),FX,FX+(NR+(0.25*BFBB)))
	FA	Funds Available (\$) (Lesser of FA1 or FA2)	\$ 15,089,247	\	
	FARR	Additional Revenue to be Recovered (FX-FA)	\$ - 🔻		Funds available for firming purchases
Otan 4	14/1	Mairon Lovel (CMII)	E EE2 🔻		=FX-FA
Step 4	WL WLP	Waiver Level (GWH) Waiver level percentage of full SHP	5,553 ▼ 112% ▼		Equals the lesser of SHP or HE + (FE * (FA / FX))
	CRCE	CRC Energy GWh (EA-WL)	0		
	CRCEP	CRC level percentage of full SHP	0% ▼		Percent of waiver level to full SHP
	CRC	Cost Recovery Charge (mills/kWh)	- 🖈		= EA-WL (Does not include losses projected at 7.81%)
		, , ,		/ /	Percent of CRCE to full SHP or CRCE/EA
	Note:	Cash flow projections 12/08		\	
		December 2008, 24-month study			=FARR / (EA * 1000)